

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2109



01162003



FOR OGCC USE ONLY

RECEIVED

SEP 27 04

COGCC

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the

Attachment Checklist

Oper OGCC

1. OGCC Operator Number: 100185

2. Name of Operator: EnCana Oil & Gas (USA) Inc.

3. Address: 950 17th Street, #2600

City: Denver

State: CO

Zip: 80202

4. Contact Name and Telephone

RUTHANN MORSS

No: 303-389-5060

Fax: 720-956-3710

Wellbore Diagram

Site Facility Diagram

5. API Number : 05045093640000

6. County: Garfield

7. Well Name: Wieben 2-13 (M2SW)

Well Number: 2-13 (M2SW)

8. Location (QtrQtr, Sec, Twp, Rng, Meridian) Tract 43-2-8S-93 W 6th PM

List in order of completion:

FORMATION:

WILLIAMS FORK



Producing



Abandoned



Shut-In



Commingled

Perforations Gross Interval: Top
7533.0

Bottom

9016.0

No. Holes:

78

Size:

0.370

Open Hole Completion (check if yes)



Formation Treatment Describe:

Stage 1: 8,698 - 9,016, 18 - 0.370" shots, 1400 bbls of # Delta Frac, 151700 lbs of 20-40 Sand
Stage 2: 8,255 - 8,500, 18 - 0.370" shots, 2010 bbls of # Delta Frac, 176260 lbs of 20-40 Sand
Stage 3: 7,879 - 8,166, 22 - 0.370" shots, 2185 bbls of 30# Linear w/ 20Q N2, 198000 lbs of 20-40 Sand
Stage 4: 7,533-7,833, 20 - 0.370" shots, No Frac.

Test Information

Date:

03/02/2004

Hours:

24

Bbls Oil:

7.0

MCF Gas:

1226.0

Bbls H2O:

24.0

Production Test Method:

Flowing

Casing Pressure:

450

Flowing Tubing Pressure:

NA

Choke Size:

24/64

API Gravity Oil:



Oil



Condensate

BTU Gas:

1170

Wet

Dry

CO2

Coal Gas

Helium

Other:

Gas Disposition:

SOLD

Calculated 24 Hr. Rate

Bbls Oil:

7

MCF Gas:

1226

Bbls H2O:

24

GOR:

175143

Production Method: FLOWING

Tubing Size: 2 3/8

Setting Depth: 8504

Packer Depth:

Reason for Non-Production: SHUT IN; ADDL WELLS BEING DRILLED ON PAD

Abandonment of Zone Date:

Squeezed:



Y



N

Sacks Cement:

Bridge Plug Depth: 7460 RETRIEVABLE

Sacks of Cement on Top:

FORMATION:



Producing



Abandoned



Shut-In



Commingled

Perforations Gross Interval: Top
0.0

Bottom

0.0

No. Holes:

0

Size:

0.000

Open Hole Completion (check if yes)



Formation Treatment Describe:

Test Information

Date:

Hours:

Bbls Oil:

0.0

MCF Gas:

0.0

Bbls H2O:

0.0

Production Test Method:

Casing Pressure:

Flowing Tubing Pressure:

Choke Size:

API Gravity Oil:



Oil

Condensate

BTU Gas:

1170

Wet

Dry

CO2

Coal Gas

Helium

Other:

Gas Disposition:

SOLD

API Gravity Oil:	<input type="checkbox"/> Oil	BTU Gas:	<input type="checkbox"/> Wet	<input type="checkbox"/> CO2	<input type="checkbox"/> Helium	Gas Disposition:
	<input type="checkbox"/> Condensate		<input type="checkbox"/> Dry	<input type="checkbox"/> Coal Gas	<input type="checkbox"/> Other:	
Calculated 24 Hr. Rate	Bbls Oil: 0	MCF Gas: 0	Bbls H2O: 0	GOR: 0		
Production Method:						
Tubing Size:		Setting Depth:		Packer Depth:		
Reason for Non-Production:						
Abandonment of Zone Date:		Squeezed: <input type="checkbox"/> Y <input type="checkbox"/> N		Sacks Cement:		
Bridge Plug Depth:		Sacks of Cement on Top:				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: RUTHANN MORSS

Signed

Title: PERMITTING AGENT

Date: 09/16/2004